FORM NO, 2 R 10/09

Submit In Quadruplicate To:

ARM 36,22,307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301, 1306, 1309, and 1417

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MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS MONTANA BOARD OF OIL Lease Name: Operator White Rock Oil & Gas, LLC. Rocky . Address 5810 Tennyson Parkway, Suite 500 Type (Private/State/Federal/Tribal/Allotted): Private City Plano State TX Zip Code 75024 Well Number: Telephone (214) 981-1400 Fax 2H Infill ' Location of well (1/4-1/4 section and footage measurements): Unit Agreement Name: SWSW, Section 13, T23N, R57E, Footages: 1131 FSL, 310 FWL ** Field Name or Wildcat: Wildcat Richland Township, Range, and Section: T23N, R57E, Sec. 13. API Number: Well Type (oil, gas, injection, other): County: 083 23503 . Oil 25 Richland 4 State County Indicate below with an X the nature of this notice, report, or other data: Notice of Intention to Change Plans Subsequent Report of Mechanical Integrity Test Notice of Intention to Run Mechanical Integrity Test Subsequent Report of Stimulation or Treatment Notice of Intention to Stimulate or to Chemically Treat Subsequent Report of Perforation or Cementing Notice of Intention to Perforate or to Cement Subsequent Report of Well Abandonment Notice of Intention to Abandon Well Subsequent Report of Pulled or Altered Casing Notice of Intention to Pull or Alter Casing Subsequent Report of Drilling Waste Disposal Notice of Intention to Change Well Status Subsequent Report of Production Waste Disposal Supplemental Well History Subsequent Report of Change in Well Status Other (specify) NOI of Completion Procedure Subsequent Report of Gas Analysis (ARM 36.22.1222) **Describe Proposed or Completed Operations:** Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations. White Rock is requesting approval for the attached completion procedure. The intended starting date for pumping is 8/25/25. Chemical disclosure is attached. The undersigned hereby certifies that the information contained on this application is true and correct: **BOARD USE ONLY** 08/08/2025 Date Signed (Agent) Technical Sam Lyness (Regulatory Analyst)

Telephone:

Print Name and Title

(214) 306-4308

Program

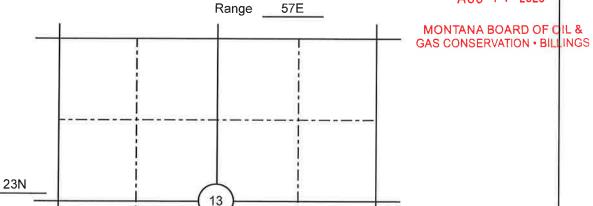
Coordinator

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request. Plot the location of the well or site that is the subject of this notice or report.

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The operator must comply with the following condition(s) of approval:

Township

Failure to comply with the conditions of approval may void this permit.



Rocky 2H Infill Lat 47.74989 Long -104.355907 Richland County, MT

White Rock Oil and Gas 5810 Tennyson Parkway Suite 500 Plano, TX 75024

Completion Program

- 1. MIRU wire line, RIH with gauge ring to at least 100 ft beyond liner top, POOH.
- 2. RIH and set retrievable plug in liner hanger or in completion liner, POOH with wireline. Run CBL-CCL-GR and casing inspection tool from liner top to surface.
- 3. Pressure test 7" (intermediate) casing and and frac valve. Chart test for 30 minutes.
- 4. MI and fill frac tanks with fresh water to ensure there be will enough water for the designed frac job.
- 5. MIRU flowback company, frac company, wireline, and all additional equipment necessary.
- 6. Pump frac job as designed. RDMO frac equipment and wireline.
- 7. MIRU WO rig to mill out frac plugs.
- 8. Begin flowback of well. Once well has cleaned up, direct stream to production battery.
- 9. RDMO flowback equipment and crew.
- 10. Turn well over to production operations.

*If a 4-1/2" frac string is deemed necessary to run, the 4-1/2" will be hydrotested as it is run in the hole to sting into liner hanger PBR.

*max pressure during treatment = 9000 psi

Fracture Start Date/Time:	
Fracture End Date/Time.	
State: Montana	
County Richland County	
API Number:	
Operator Numbers	
Well Name: 25 Stages	
Federal Well: No.	
Tribal Well No	
Longitude: 1.0001	
Latitude L0001	
Long Lat Projection	
True Vertical Depth (TVD): 10,000	
Total Gran Fluid Volume* (gal): 4,034,730	
Weter-Source Fresh	
Water Source TDS	
Water Source Percent 100	



bilitive	Specific Gravity	Additive Quantity	
Water	100	4,034,738	
Sand (100 Mesh Proppost)	265	1630,000	
Sand (40-70 White Proppant)	265	1,320,000	
Hydrochluric Acid (7.5%)	LOI	13,756	
Acid Pack Pro HT	110	, <u>55</u>	
ProStick 978	110	5.845	
ProSurf 171	1112	4,015	
DioSuiteGQ123X	104	(0)	
ProChek 170	103	404	
	DOMESTIC STATE OF THE PARTY OF		
	THE RESIDE		
	DOMESTIC STREET, NO. 11 A.		
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Ingredients Section:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by massy*)	Mass per Component (LBS)
Water	Operator	Carrier/Base Fluid	Wite	7732-18-5	100.00	33.669.822
Sand (100 Mesh Proposit)	Profrae	Proppetit	Cry falling Silica (quartz)	14808 (60-7)	Ifm (s/es	830,01н
Sand (40:30 White Proppunt):	Prof me	Proppant	Crystalline Silica (quartz)	1.1808-60-7	Day 60%	3.120.000
Hydrochlane Auta (175%) Reager	Reseent	Acidizing	Hydrochloric Acid	76-17-01-0	7.51%e	X.928
	along the same		Waler	77,52-18-5	92.50%	110,118
Adhurt 1911 Profine	Surraelar t	Methyl ulcohol	67-56-1	0.00.	13.698	
	N. Land		Nurlnebir)	(866)34(2-9)	progra	3.424
	TOTAL PROPERTY.	DESCRIPTION OF THE PARTY OF THE	Lthy) alcohol	64-17-5	40.00%	13,698
	CNP	Acid Inhibitor	Isotridectuol ethoxylated	9040-30-5	1.75%	v
	100000		Alenhols C12 11 secondary ethoxylated	图131-50-6	8 (k)*c	40)
	A STATE OF	DOES NOT THE TAX OF THE PARTY O	Methyl 9-decenome	25601-11-6	1.00%	
	A STATE OF		Methyl 9-dedecenonic	39202-17-0	I (40%	5
	MINISTER .	ELECTRICAL PROPERTY OF	Sudium sylene sulforate	1300-72-7	0.25	
			Cine Acid	77.0 <u>2</u> .0	10 167%	50
			Evridingum (-) the asymethy) - 1st ble dervs, whende	68909-18-2	25.00%	126
		Ethylene glycol	107-21-1	(2.00)	212	
	A Company of the Company	Witter	7732-18-5	\$ 00%	25	
	THE RESERVE OF THE PARTY OF THE	2 Properat 3 phonyi	10.1-55-2	CIXI9's	20	
	A STATE OF	Western Comments of the Commen	Methanol	67-56 1	2.00*	16
	Profite	Priction Raduce	Methyl algohol	67-56-1	10 Oct	19.259
	TO VENEZA		Surtaermi	68603-42-9	10.00%	4.815
NoSuiteGQ123X	BioState	Biocide	Gluranidely de	111-30-8	15,00°s	785
	VIOLENIE	Which September 200 DEDESTOR	Alkyl dimethyl benzyl manionium chloride (C12-16)	68424-85-1	5.00%	262
totalek fill	Profine	Some inhibitor	Methyl alcohoi	67-56-1	5 00%	174

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