

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

RECEIVED**AUG 11 2025****SUNDRY NOTICES AND REPORT OF WELLS****MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**

Operator White Rock Oil & Gas, LLC.

Address 5810 Tennyson Parkway, Suite 500

City Plano

State TX

Zip Code 75024

Telephone (214) 981-1400

Fax

Lease Name:

Rocky

Type (Private/State/Federal/Tribal/Allotted):

Private

Well Number:

2H Infill

Location of well (1/4-1/4 section and footage measurements):

SWSW, Section 13, T23N, R57E, Footages: 1131 FSL, 310 FWL

Unit Agreement Name:

Field Name or Wildcat:

Wildcat Richland

Township, Range, and Section:

T23N, R57E, Sec. 13

API Number:

25 | **083** | **23503**

State County Well

Well Type (oil, gas, injection, other):

Oil

County:

Richland

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans ☐Notice of Intention to Run Mechanical Integrity Test ☐Notice of Intention to Stimulate or to Chemically Treat ☒Notice of Intention to Perforate or to Cement ☐Notice of Intention to Abandon Well ☐Notice of Intention to Pull or Alter Casing ☐Notice of Intention to Change Well Status ☐Supplemental Well History ☐Other (specify) NOI of Completion Procedure ☒Subsequent Report of Mechanical Integrity Test ☐Subsequent Report of Stimulation or Treatment ☐Subsequent Report of Perforation or Cementing ☐Subsequent Report of Well Abandonment ☐Subsequent Report of Pulled or Altered Casing ☐Subsequent Report of Drilling Waste Disposal ☐Subsequent Report of Production Waste Disposal ☐Subsequent Report of Change in Well Status ☐Subsequent Report of Gas Analysis (ARM 36.22.1222) ☐**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

White Rock is requesting approval for the attached completion procedure. The intended starting date for pumping is 8/25/25. Chemical disclosure is attached.

BOARD USE ONLY

Approved

AUG 20 2025

Date



Name

**Technical
Program
Coordinator**

Title

The undersigned hereby certifies that the information contained on this application is true and correct:

08/08/2025

Date



Signed (Agent)

Sam Lyness (Regulatory Analyst)

Print Name and Title

Telephone:

(214) 306-4308

SUPPLEMENTAL INFORMATION

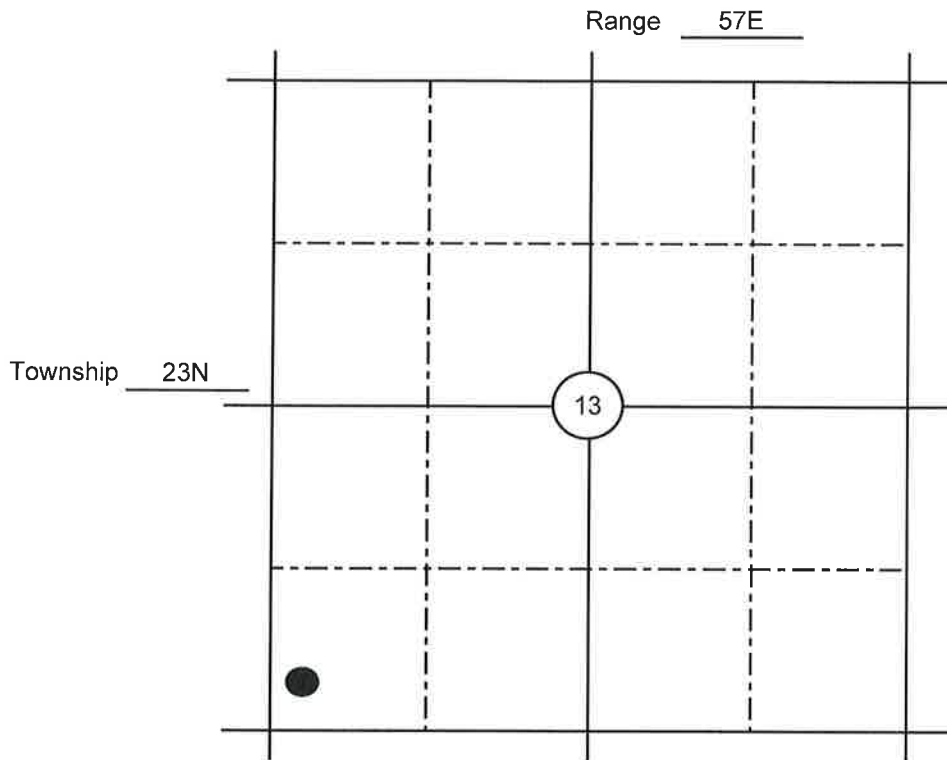
NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

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CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

08323503



White Rock Oil and Gas
5810 Tennyson Parkway
Suite 500
Plano, TX 75024

Rocky 2H Infill
Lat 47.74989 Long -104.355907
Richland County, MT

Completion Program

1. MIRU wire line, RIH with gauge ring to at least 100 ft beyond liner top, POOH.
2. RIH and set retrievable plug in liner hanger or in completion liner, POOH with wireline. Run CBL-CCL-GR and casing inspection tool from liner top to surface.
3. Pressure test 7" (intermediate) casing and and frac valve. Chart test for 30 minutes.
4. MI and fill frac tanks with fresh water to ensure there be will enough water for the designed frac job.
5. MIRU flowback company, frac company, wireline, and all additional equipment necessary.
6. Pump frac job as designed. RDMO frac equipment and wireline.
7. MIRU WO rig to mill out frac plugs.
8. Begin flowback of well. Once well has cleaned up, direct stream to production battery.
9. RDMO flowback equipment and crew.
10. Turn well over to production operations.

*If a 4-1/2" frac string is deemed necessary to run, the 4-1/2" will be hydrotested as it is run in the hole to sting into liner hanger PBR.

*max pressure during treatment = 9000 psi



Ingredients Section:

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